

UCAlug IOP Results Report

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UCA IOP Group Meeting
April 1, 2011







Topics

- Areas of Testing
 - Network Infrastructure
 - Substation Configuration Language
 - Sampled Values
 - GOOSE (Generic Object Oriented Substation Event)
 - Client/Server
 - Time Synchronization SNTP (added at site)





IEC 61850-90-4 Network Engineering Guidelines

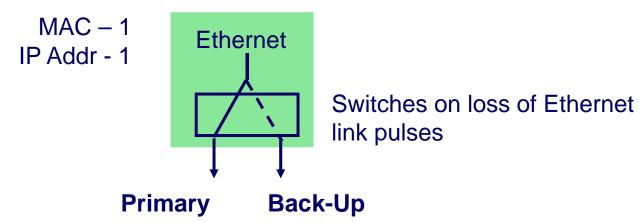
- Test Approach
 - Multiple switch vendor's equipment
 - Primary purpose to test Rapid Spanning Tree Protocol (RSTP) in the following topologies:
 - Single Ring
 - Main Ring with 2 Sub-Rings
 - Other topologies:
 - Main Ring with Mesh
 - Single Ring with Integrated Switches



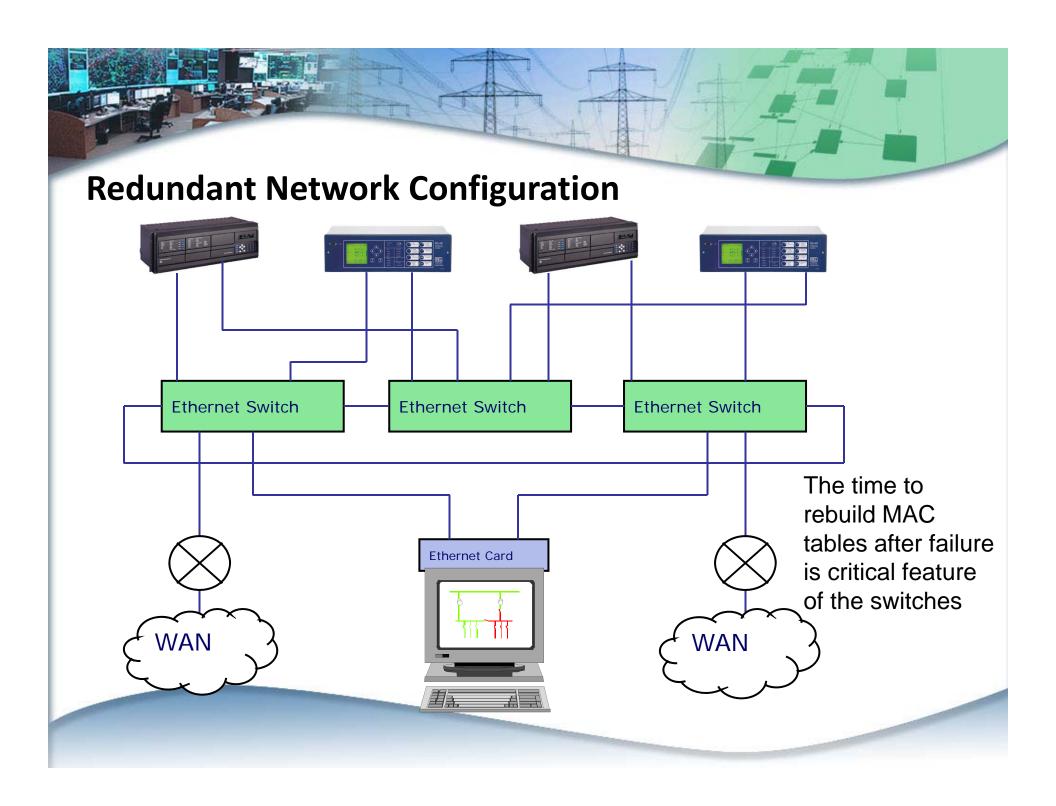


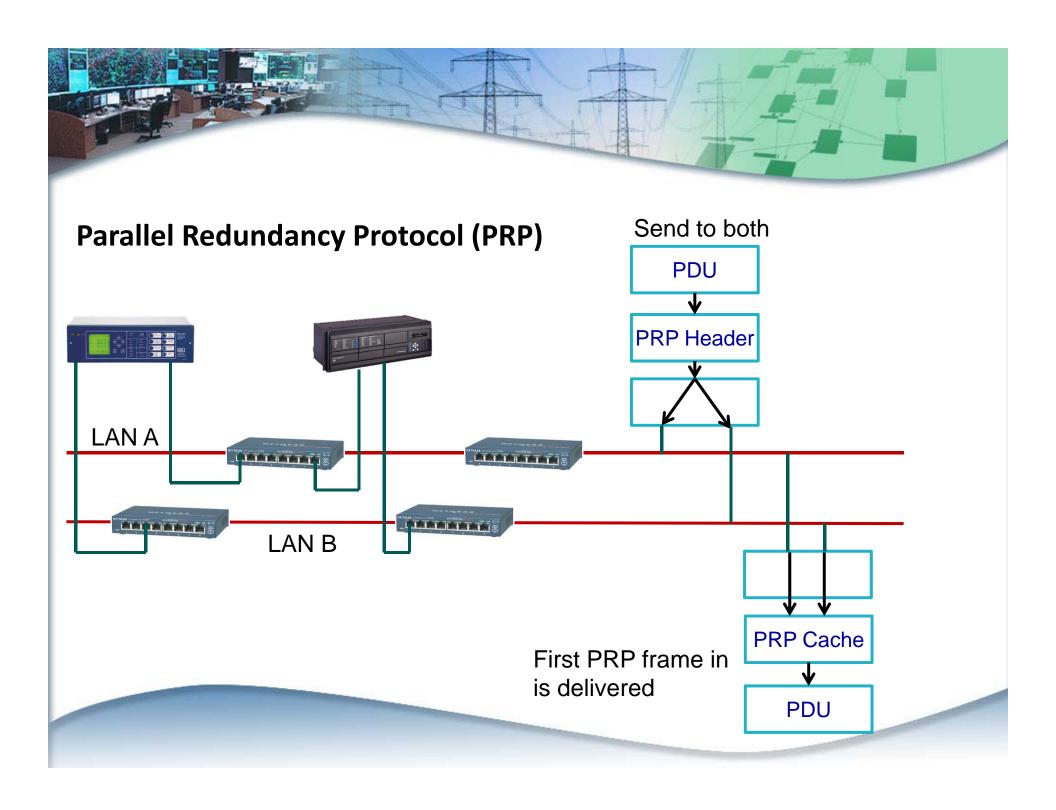
Redundant Port: 2 independent Ethernet ports with 2 different addresses

Redundant Media: 1 Ethernet port with switched media



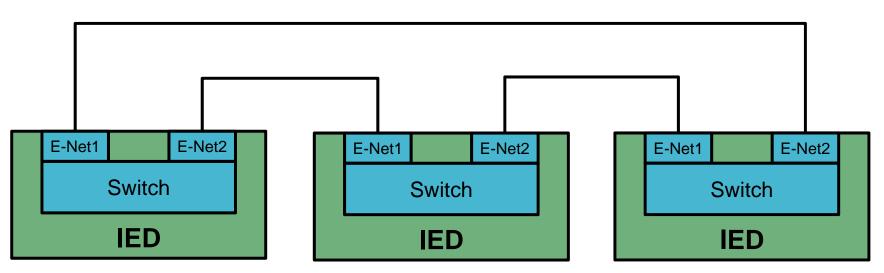
Redundant Media is Common - Easy to Configure for Redundancy



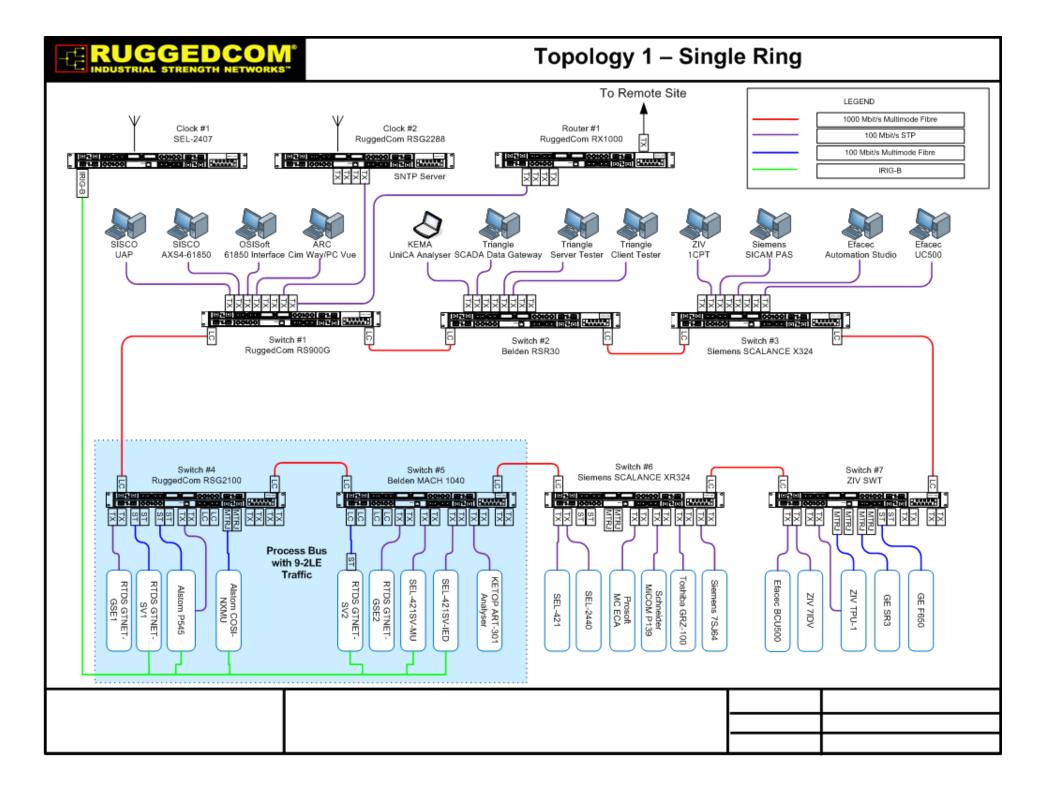


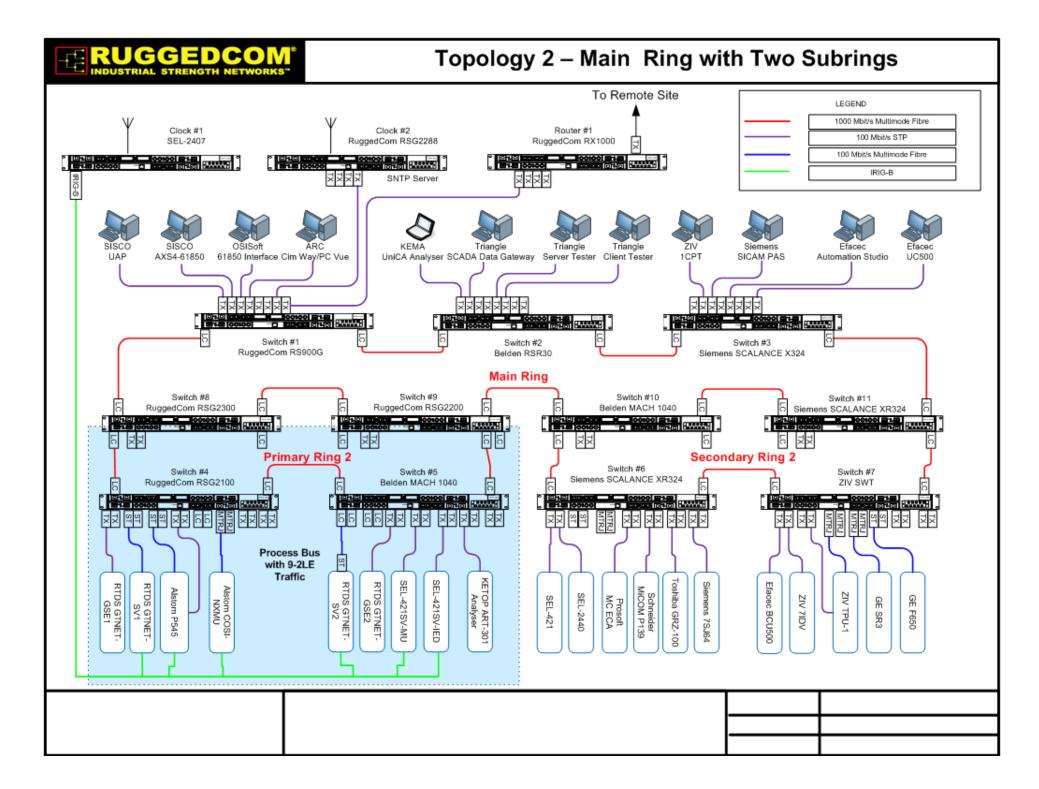


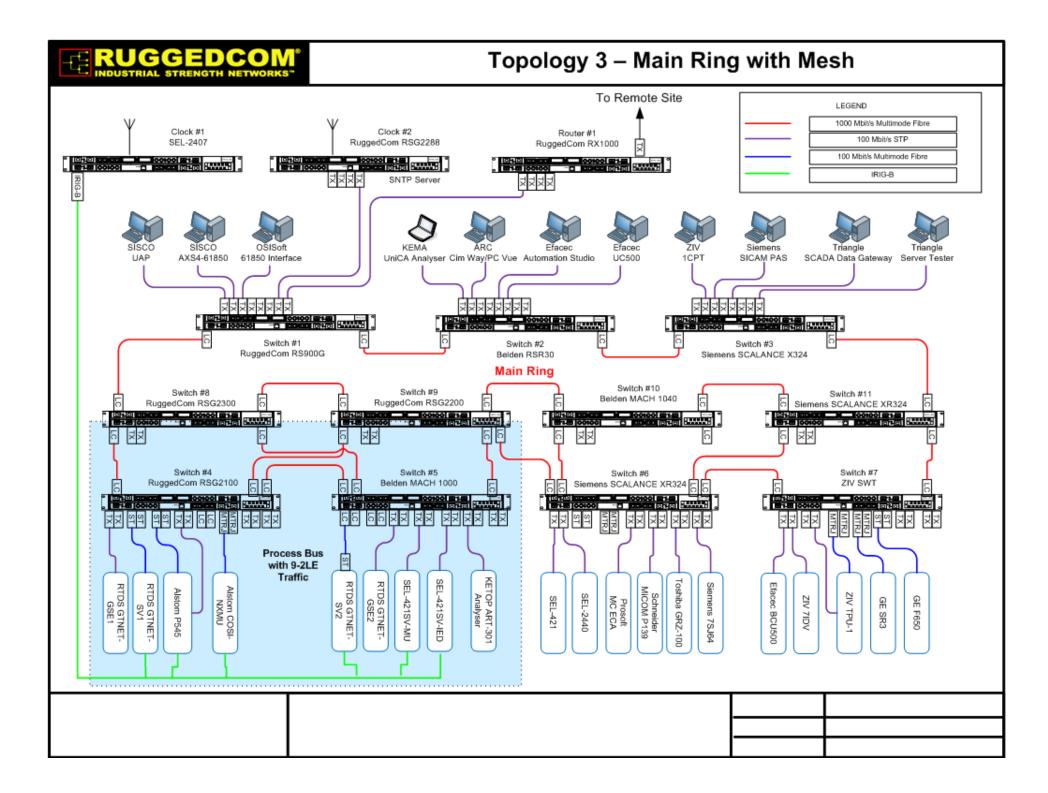
Emerging Approach Embedded Switching

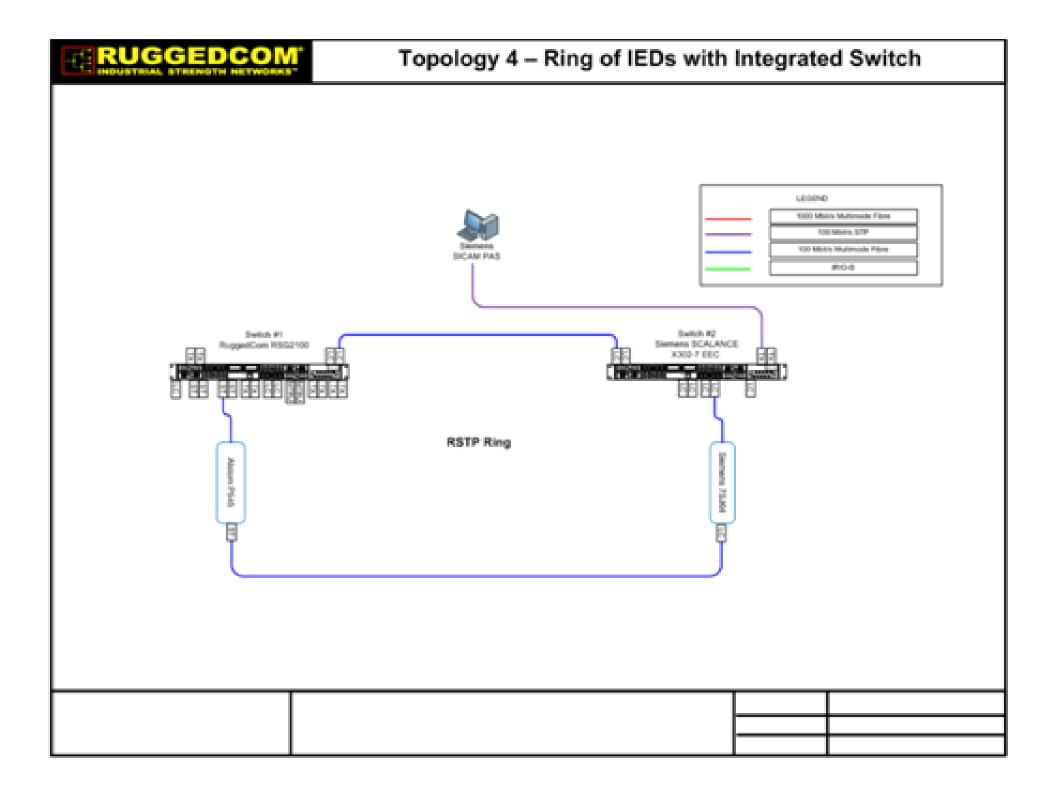


HSR – High-Speed Redundancy Ethernet uses this kind of approach to avoid the delay of rebuilding the MAC tables on a failure











Network Infrastructure Participants

- Hirschmann
- RuggedCom
- Siemens
- Schweitzer Engineering Laboratories*
- ZIV

* - unmanaged switch did not participate in RSTP testing.





Infrastructure IOP Results

- Not all switches interoperated properly.
- Found that all hands are not as quick as others.
- Fiber 1G uplink cables "preferred" over copper.
- Auto-negotiation turned off has a major impact on RSTP performance (can impact recovery by almost 6 seconds).
- In a highly meshed "network" a root bridge failure can cause the network to take up to 20 seconds to recover.





Infrastructure Lessons Learned

- IOP Host IT staffs need to be more involved prior to the IOP.
- Network infrastructure should have been staged prior to IED being plugged in.
- The best laid plans sometimes take too long to configure.
 - The full network infrastructure never got fully configured to support the IED/61850 testing as was originally intended.
 - Need to investigate how to streamline configuration (maybe an SCL like configuration file for switches).





SCL – IEC 61850-6

- Test Approach:
 - Exchange of SCL for IED Configuration
 - primarily Configured IED Description (CID)
 - Exchange of SCL to create Substation
 Configuration Description(s) for exchange.

Every participant had to participate either as a IED exchange or System exchange.

The exception to the rule: Switches are not considered IEDs (yet?).





SCL IOP Results

- No "complete" SCL validating tool exist, XML validation is not SCL validation
- Not able to properly interpret the XSD without reading -6.
- A good percentage of problems have been addressed in ED.2
- There has not been a validated release of the ED.1 XSD + Technical Issues (TISSUE) fixes.





SCL Lessons Learned

- Clarifications/user guide may be useful
- SCL allowed the IOP to come together rather quickly.





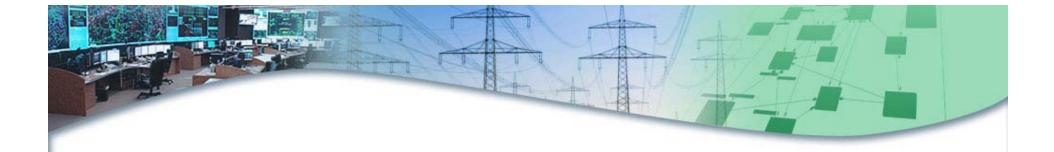




IEC 61850-9-2 Sample Values (SV) Process Bus

- Test Approach:
 - Validate UCA Users Group Usage guide for 9-2LE
 - Merging Units and Simulators provided by:
 - Alstom Grid
 - RTDS Technologies
 - Schweitzer Engineering Laboratories (SEL)
 - Subscribers provided by:
 - KETOP
 - Alstom Grid
 - Schweitzer Engineering Laboratories





SV IOP Results

- Question of SampleSync values (an additional value was added in V3 of UCA 61850-9-2LE but V3 was never published).
- SCL example in the standard is not correct.





- Test Approach:
 - Validate FCD (Functionally Constrained Data complex structure) and FCDA (Functionally Constrained Data Attribute singel value) exchange.
 - Validate detection of communication loss and Time Allowed to Live (TAL) processing
 - "Test" bit behavior.





GOOSE Participants

- Publishers And Subscribers
 - Alstom Grid
 - Efacec
 - GE
 - Prosoft-Systems
 - RTDS Technologies
 - Schneider Electric

Siemens

Schweitzer Engineering Laboratories

SISCO

Toshiba

Triangle Microworks

ZIV





GOOSE IOP Results

- Many issues clarified in ED.2
- Need to forward a Tissue regarding a transition indication from Test to Non-Test.
- Need to come up with a recommendation in regards to how to handle a mismatched configuration.
- May need to come up with best implementation guidance regarding IEC 61850-7-3 information to be supported so that "common" datatype transformations are readily available.
- Determined that leaf FCDA exchange is the least common denominator that enables interoperability.





Client Server – IEC 61850-8-1

- Test Approach:
 - Validate FCD and FCDA exchange.
 - Validate typical control and reporting patterns
 - Transfer and interoperability of transient disturbance files (COMTRADE).





Client/Server Participants

- Clients
 - ARC Informatique
 - Efacec
 - OSIsoft
 - Prosoft-Systems
 - Siemens
 - SISCO
 - Triangle Microworks
 - ZIV

Servers

Alstom Grid

Efacec

GE

Prosoft-Systems

Schneider Electric

Siemens

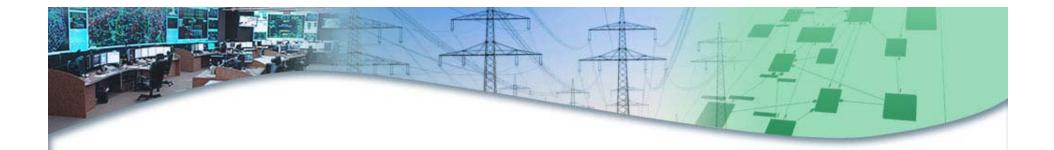
Schweitzer Engineering Laboratories

Toshiba

Triangle Microworks

ZIV





Client/Server IOP Results

- Determined "how" to solve the issue of COMTRADE file location and naming. Will need to add specific guidance in IEC 61850 8-1.
- Need to come up with better test methodologies for purging report buffers.
- Should recommend that FCD be preferred for reporting members.



SNTP - IEC 61850-8-1

- Test Approach:
 - Make sure that SNTP time synchronization worked.
 - SNTP source: RuggedCom
 - SNTP Clients:

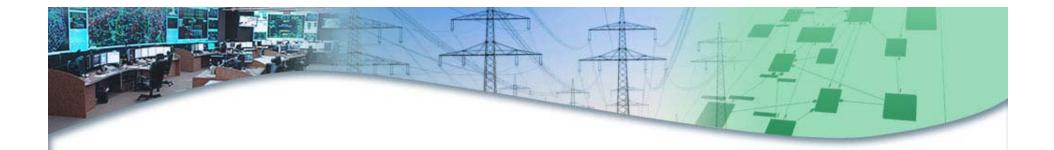
• Alstom Grid SISCO

• Efacec Toshiba

• GE ZIV

- Prosoft-Systems
- Schneider Electric
- Siemens Results: It worked.





Issues that span technological groups

- Use of VLANs: Network Infrastructure and IEC 61850-8-1
 - IEC 61850-8-1 default configuration with VLAN 0 vs the way substations should be implemented.
 - IEEE 802.1q and its impact on VLAN usage and text in IEC 61850-8-1.

Impacts: IEC 61850-90-4, IEC 61850-8-1, and IEC 61850-9-2.





More...

• Need IEC 61850-90-4 to be explicit about the impact of not using VLANs and Multicast Filtering.

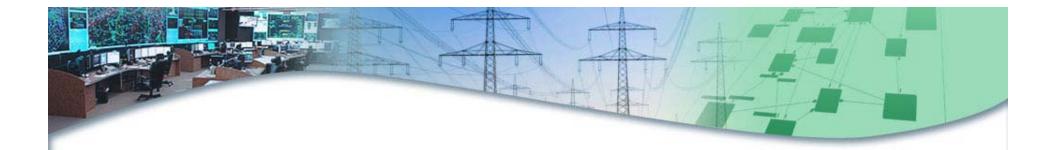


General Comments

- Major benefits for the 61850 suite of standards.
- Allowed vendors to improve their products.
- Utilities/witnesses observed that 61850 is interoperable.
- Encountered issues were typically fringe conditions.
 - A high percentage of the executed tests had no issues (on previous slides).
 - Most issues were resolved during IOP through system engineering.
- Recommend implementation of ED.1 + Tissues.
- Detailed test result document(s) will be produced.
- Current IOP focused on IEDs. More concentration on system engineering tooling recommended in the future.

It was a WIN:WIN





A Big Thank You goes out to our witnesses

- EDF France
- Endesa Distribucion Spain
- EnerNex USA
- KEMA Netherlands
- Ketop Laboratories China
- Prosoft-Systems Russia
- Red Electrica de Espana Spain
- Mikronika Russia

And to the host: EDF





Additional Information

- UCA IOP Test Sponsors:
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