SIEMENS



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SIPROTEC 7SC80

Feeder Protection and Automation

Answers for infrastructure and cities.

SIPROTEC 7SC80: designed for feeder automation applications

This solution allows very fast fault detection and isolation in distribution networks.

- **I** FLISR (Fault Location, Isolation, and Service Restoration)
- **②** Fast Source Transfer
- Load Balancing



SIPROTEC 7SC80: overview of the benefits

- Selective and fast detection via current jump detector
- Determine the fault location
- Isolate the faulted section of the feeder
- Restore service to "healthy" portions of the feeder
- Support of feeder automation applications
- Designed for harsh environment
- Extended CFC (PLC Programmable Logic Controller)
- Extended temperature range –50 °C up to +85 °C
- Singlemode module for distances up to 24 km available, multimode for up to 4 km

- Open for all different communication technologies, e.g. radio, which are used for feeder automation
- Integrated GPS module for time synchronization and localization
- Full remote access supported for firmware and parameter updates and upgrades
- A web-based HMI provides complete remote control of the device
- Low power consumption
- Battery Monitoring / Management



SIPROTEC 7SC80: flexible application for medium-voltage power system

We offer you considerably more than just a simple time-over current protection.

Description

The SIPROTEC 7SC80 feeder automation protection device controller can be used for protection and automation of medium-voltage distribution networks with grounded, lowresistance grounded, isolated or a compensated neutral point.

The SIPROTEC Compact 7SC80 features "flexible protection functions". Up to 20 additional protection functions can be created by the user. Please find the available protection functions in configuration table on page 7.

The relay provides circuit-breaker control, further switching devices and automation functions. The integrated programmable logic (CFC) allows the user to add own functions, e.g. for the automation of switch gear (including: interlocking, transfer and load shedding schemes). The user is also allowed to generate user-defined messages.





SIPROTEC 7SC80: has everything you need for remote operation and control

Comprehensive physical and interactive web-based HMI

The relay has a physical respectively web-based HMI with 32 LEDs and 9 programmable pushbuttons to configure shortcuts for menu or various applications:

- Large and well organized display
- 14 push buttons plus arrow keys
- 32 configurable LEDs plus operating LEDs
- Automatic LED and push button labeling
- Button for LED acknowledgement
- "Open" and "Close" buttons for direct control of equipment
- Lock push buttons preventing accidental actions

With DIGSI 4 and SIGRA 4, you have everything under control

- Easy configuration of flexible protection functions
- A matrix instead of nested dialogs means less time-consumption and errors
- With DIGSI 4, you read all process data from a device and store it centrally
- With SIGRA 4, you can analyze every network fault





SIPROTEC 7SC80: function overview

Control functions/programmable logic

- Commands for the control of CB, reclosers, disconnect switches (isolators/isolating switches)
- Control through keyboard, binary inputs, DIGSI 4 or SCADA system
- User-defined PLC logic with CFC (e.g. interlocking)

Monitoring functions

- Operational measured values V, I, f
- Energy metering values W_P, W_q
- Minimum and maximum values
- Circuit-breaker wear monitoring
- Fuse failure monitor
- 8 oscillographic fault records
- Trip circuit supervision (74TC)

Communication interfaces

- Ethernet electrical RJ45
- Ethernet optical LC multimode up to 4 km
- Ethernet optical LC singlemode up to 24 km

Integrated switch functionality included with protocol options:

- IEC 61850 Edition 1 and 2
- DNP3 TCP
- IEC 60870-5-104
- Profinet
- Ethernet redundancy protocols RSTP, PRP and HSR
- USB front interface for DIGSI 4

Hardware

- 4 current transformers
- 1/4 voltage transformers
- 12 binary inputs
- 8 binary outputs
- 1 live-status contact
- Pluggable terminals
- Detachable HMI
- LPS CTs

FASE and FAST: Convenient engineering and test tool for Feeder Automation Applications

- Simplified workflow based on device templates
- Easy & time saving creation and testing of FA apps
- Automatic configuration of all Feeder Automation related settings
- No deep CFC and IEC 61850 knowledge necessary
- Automatic and detailed creation of documentation as PDF



Product and Order No.

FASE Trial FASE Scientific FASE Package 1 FASE Package 5 FASE Package 10 FASE Package 50 FASE Recorder multi-user license keys 7XS5500-1AA50 7XS5500-1AB00 7XS5500-0AA01 7XS5500-0AA05 7XS5500-0AA10 7XS5500-0AA50 7XS5500-0AA00

³⁾ only with position 7=3, 4 or 6 ⁴⁾ only with position 16=0 ⁵⁾ 87N (REF) only with sensitive ground current input (position 7=5 or 6)

⁶⁾ depending on the ground current input, the function will be either sensitive (IEE) or non-sensitive (IE) ⁷⁾ only with position 12=7

Product descrip	tion	Order No.	
Feeder Protecti	on Controller 7SC80	6 7 8 9 10 11 12 7SC80 00-0000	2 13 14 15 16] -3F□□-L□□
Basic functions	Housing, 12 BI, 8 BO, 1 live status contact		
Specification of	CT and VT measuring inputs		
3 x I LPS/LoP 4 x I 1 A / 5 A, 3 x I LPS/LoP 4 x I 1 A / 5 A, 3 x I 1 A / 5 A, 3 x I 1 A / 5 A,	o, 1 x V 1 x V o, 4 x V 4 x V 1 x I _{ee} (sensitive) = 0.001 to 1.6 A/0.005 to 8 A, 1 x V 1 x I _{ee} (sensitive) = 0.001 to 1.6 A/0.005 to 8 A, 4 x V	1 2 3 4 5 6	
Rated auxiliary	voltage		
DC 60V to 2 DC 24V/48V	50V, AC 115V, AC 230V / / Rattery Monitoring 2	1	
Unit version	, battery wontoning		
Surface mou	inting housing	A	
Surface/Flus Surface mou	sh mounting housing with HMI Inting housing with detached HMI	B C	
Region-specific	default- and language settings		
Region DE, l Region Work Region US, A Region Work Region Work	Ec, language German (language selectable) d, IEC / ANSI, language English (language selectable) NSI, language US English (language selectable) d, IEC / ANSI, language Spanish (language selectable) d, IEC / ANSI, language Russian (language selectable)	A B C E G	
System interfac	e		
100 Mbit Eth 100 Mbit Eth 100 Mbit Eth	ernet, electrical, 2 x RJ45 connector ernet, with integrated switch, optical, 2 x LC connector multimode ernet, with integrated switch, optical, 2 x LC connector singlemode 24 km	9 9 9	R S T
Protocol for sys	tem interface		
IEC 61850 IEC 61850 + IEC 61850 + IEC 61850 +	DNP3 TCP Profinet ¹⁰		0 2 3 4
Additional inter	faces		
No module		0	
Functionality		1	
Software packa	ges		
ANSI No.	Base Package A		
50/51 50N/51N 50N(s)/51N(s) 50BF 46 49 87N 74TC 37 51c 86 60CTS	Time-overcurrent protection phase I>, I>>, I>>, IP, Time overcurrent protection ground IE >, IE >>, IE, Sensitive ground fault protection IEE >, IEE >>, IEE, Circuit-breaker failure protection Negative sequence/unbalanced load protection Thermal overload protection High impedance REF ⁵) Trip circuit supervision Undercurrent Cold load pickup Lockout CT supervision Jump detector with Delta measurement, Parameter changeover, Monitoring functions, Control of circuit-breaker, Flexible protection functions (current parameters), Under-/overfrequency, Inrush restraint, Fault recording, average values, min/max values		A
67 67N 67N(s) 27/59 81 U/O 25 47 64/59N 60VTS 32/55/81R	Base Package B (containing A) ³⁰ Directional overcurrent protection phase, I>, I>>, IE _p Directional overcurrent protection ground, IE>, IE >>, IE _p Directional sensitive ground fault protection, IEE>, IEE >>, IE _p Directional versure ground fault protection, IEE>, IEE >>, IE _p Under-/overvoltage Under-/overfrequency, f<, f> Sync check Phase rotation Displacement voltage VT supervision Flexible protection functions (current and voltage parameters) Protective function for voltage, power, power factor, frequency change Base Package N ⁴ (2) SNTP server functionality, no protection		B
	Base Package R ⁴ Pure RTU functionality, no protection		R
Additional func	tions		
70	without		0
79 21FL	without with autoreclose with fault locator ³⁾		0 1 2
79 21FL 79/21FL 79/TS	without with autoreclose with fault locator ³⁾ with autoreclose and fault locator ³⁾ with single/triple pole autoreclose		0 1 2 3 4

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Order No. IC1000-G220-A186-X-4A00 | Printed in Germany | AL=N ECCN=N Dispo 6200 | c4bs Nr. 768 HL 13068107 WS 09131.0

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