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# Transformer Modeling for Asset Health with CIM15

Pat Brown Senior Project Manager, IntelliGrid CIM User Group October 23, 2012

#### • 2011 Project

- Focused on transformer modeling
- Southern Company, AEP, First Energy, CenterPoint
- Demo in EPRI Smart Grid Substation Lab

#### • 2012-2013

- Adding more test results, more real-time data, more complexity to transformer modeling
- Including breaker modeling

-TVA

- Demo in EPRI Smart Grid Substation Lab



- Transformers Modeled
  - Transmission
  - 1 tank & 3 tank
- MeasurementValue references
  - "Classic" measurements MW, MVAr, Amps, Volts
  - New (real-time DGA)
- DGA Sample Test results
  - Per tank
  - Sampled periodically







- Transformer Modeling for Measurements
  - No extensions needed to CIM15 transformer model
  - But...lots of instantiation assumptions many of them new or different
- DGA Sample Test Results Modeling
  - New DGATestDataSet class (specializes TestDataSet)



- Transformer Modeling Instantiation Assumptions
  - One Asset per tank (relationship to either PowerTransformer or TransformerTank), didn't use AssetContainer or PowerTransformerInfo, TransformerTankInfo, TransformerEndInfo



- Transformer Modeling Instantiation Assumptions
  - 2. Measurement relationships require simultaneous balanced & unbalanced view
    - Deviates from usage to date

Class	Measurements Supported
PowerTransformer	asset health (oil temp, pump/fan failure) Measurements
(per transformer)	related to the whole transformer
PowerTransformerEnd	Electrical (MW, MVAr, MVA) or asset health (winding
(per winding)	temp) Measurements related to a winding
TransformerTank	asset health (gas, oil temp) Measurements related to a
(per phase)	phase (tank)
TransformerTankEnd	Electrical (voltage, amps) or asset health (winding
(per winding per phase)	temp) Measurements related to a phase of a winding





#### Simultaneously Balanced & Unbalanced

#### Necessary for this project, but yet more important in future work where network model spans Transmission & Distribution

- Transformer Modeling Instantiation Assumptions
  - 3. Asset health Measurements used both PSR and Terminal associations
    - Use Power Transformer or TransformerTank association for asset health Measurements that are NOT per winding
    - Use Terminal association (not PowerTransformerEnd or TransformerTankEnd) for asset health Measurements that are per winding
    - Deviates from 452 guidance

Works, but is awkward...

Should TransformerEnd be a specialization of PSR? Should Measurements be associated to Assets?



- Transformer Modeling Instantiation Assumptions
  - 4. Four Terminals per winding
    - Deviates from usage to date
    - One terminal to support balanced view, one terminal for each phase of unbalanced

Allows clearer "attachment" of Measurements to specific part of transformer

But what are the implications?



- Transformer Modeling Instantiation Assumptions
  - Project didn't need it, but....
    - Seemed odd that phase attribute was on TransformerTankEnd instead of TransformerTank
      - TransformerTank aligns with phase
      - TransformerTankEnd aligns with winding of phase



DGA Sample Test Results – Model Extensions
1. New DGATestDataSet class (specializes TestDataSet)



#### The Interface

- Leveraging the CIM15 naming classes
- A profile for transformers to support asset health
- An integration template

- The Interface Leveraging CIM15 Naming Classes
  - For selection
  - For application Measurement name creation



- The Interface Leveraging CIM15 Naming Classes
  - Using the traversal path for selection & name creation



- The Interface Leveraging CIM15 Naming Classes
  - Traversal path to MeasurementValue reference of

interest

each Substation each PowerTransformer Discrete.measurementType=OilTemperatureAlarm Discrete.measurementType=FanFailureAlarm Discrete.measurementType=PumpFailureAlarm each PowerTransformerEnd each Terminal Analog.measurementType=ThreePhaseApparentPower Analog.measurementType=ThreePhaseActivePower Analog.measurementType=ThreePhaseReactivePower Discrete.measurementType=WindingTemperatureAlarm each TransformerTank Analog.measurementType=OilTemperature Analog.measurementType=DissolvedGas each TransformerTankEnd each Terminal Analog.measurementType=LineToLineVoltage Analog.measurementType=PhaseCurrent Analog.measurementType=WindingTemperature

#### The Interface - TransformerProfile for Asset Health





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#### • The Interface – Transformer Profile for Asset Health

- The Location.CoordinateSystem association was restricted to reflect that a CoordinateSystem instance is required if a Location instance exists.
- The Location.PositionPoints association was restricted to indicate that at least one PositionPoint instance is needed if a Location instance exists.
- The Assets.PowerSystemResources association was restricted so that an Asset may be associated with no more than one PowerSystemResource.
- The PowerTransformer.PowerTransformerEnd association was restricted so that if a PowerTransformerEnd exists, it must be associated with a PowerTransformer.
- The PowerTransformer.TransformerTanks association was restricted so that if a TransformerTank exists, it must be associated with a PowerTransformer.
- The Terminal TransformerEnd association was restricted so that no more than one TransformerEnd may be associated with a Terminal.

#### **Profile Association Limitations**

- The Interface Integration Template
  - Vendor/product specific "spec sheet"
  - Defines instance data model needed to support visualization application
  - Profile plus selection rules, limitations, population requirements spanning multiple fields
  - Independent of serialization

#### • The Interface – Integration Template Sample

Data Visualization Integration Template

For any substation to be used by the Data Visualization tool, the following must be true:

Substation>Name.name must exist

Substation>Name>NameType.name must = "DATAVIZ"

Substation>Location>CoordinateSystem.crsUm must = "urn:ogc:def:uom:EPSG::4236"

Substation>Location>PositionPoint.xPosition must contain decimal longitude

Substation>Location>PositionPoint.yPosition must contain decimal latitude

Additionally, the following will be interpreted as an elevation by the Data Visualization tool, if it exists:

Substation>Location>PositionPoint.zPosition

For any transformer to be used by the Data Visualization tool, the following must be true:

PowerTransformer>Name.name must exist

PowerTransformer>Name>NameType.name must = "DATAVIZ"

PowerTransformer >Location>CoordinateSystem.crsUm must = "urn:ogc:def:uom:EPSG::4236"

PowerTransformer>Location>PositionPoint.xPosition must contain decimal longitude

PowerTransformer >Location>PositionPoint.yPosition must contain decimal latitude

Additionally, the following will be interpreted as an elevation by the Data Visualization tool, if it exists:

PowerTransformer >Location>PositionPoint.zPositionn

#### • The Interface – Integration Template Sample

If present and related to a transformer being used, instances of the following classes must have the following attributes:

PowerTransformerEnd	endNumber
TransformerTankEnd	endNumber
AnalogLimit	value
ValueToAlias	value
BaseVoltage	nominalVoltage

Transformer-related measurements will be used by the Data Visualization tool if they exist and the following are true:

Substation>Analog exists where

Analog.measurementType = "AmbientTemperature" and

Analog>Name>NameType.name = "DATAVIZ"

Substation>PowerTransformer>Discrete exists where

Discrete.measurementType = "PumpFailureAlarm" and

Discrete>Name>NameType.name = "DATAVIZ"

one Discrete>ValueAliasSet>ValueToAlias>Name exists where Name.name = "ALARM" and

Discrete> ValueAliasSet>ValueToAlias >Name>NameType.name = "DATAVIZ" and

one Discrete>ValueAliasSet>ValueToAlias>Name exists where Name.name = "NORMAL"

Discrete> ValueAliasSet>ValueToAlias > Name>NameType.name = "DATAVIZ"





#### **Questions?**



#### For more information, contact: Pat Brown, <u>pbrown@epri.com</u>

#### **EPRI IntelliGrid Program**





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