

Answers for infrastructure and cities.

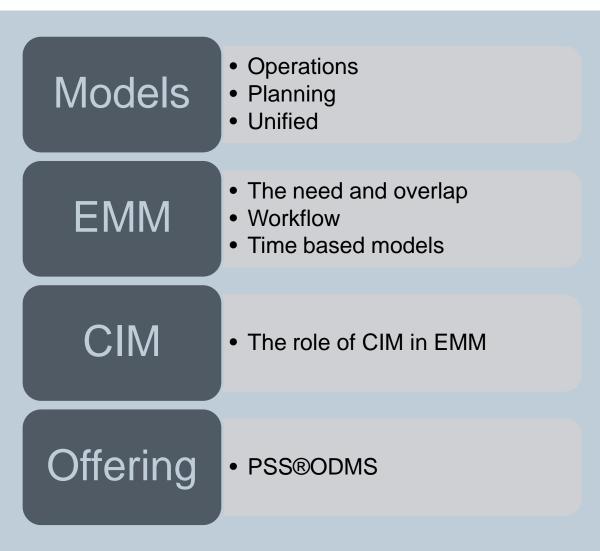
# Bridging the Gap – Enterprise Model Management for Operation and Planning

Advancing Interoperability for the Utility Enterprise and Systems. New Orleans October 22-26, 2012

© 2012 Siemens Industry, Inc. All rights reserved.

### Contents





© 2012 Siemens Industry, Inc. All rights reserved.

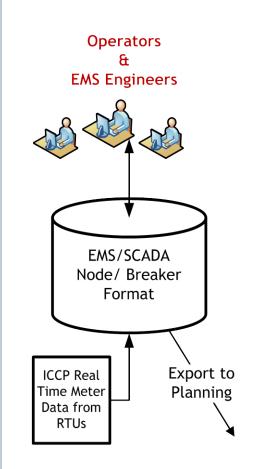
### **Operations Models**

#### **Transmission Operations Model**

- For real-time system monitoring & equipment control
- Control area models
- Detailed node-breaker
- Single-phase
- Neighboring areas only represented as power source/sink

#### Challenges

- Coordination with the planning models
- Neighboring areas only represented as power source/sink



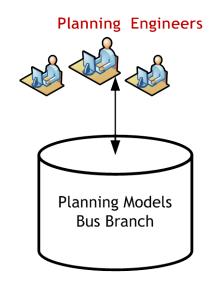
### **Transmission Planning Models**

#### **Transmission Planning Model**

- Bus-branch representation
- Large cases to include all interconnected areas
- Typically in offline mode for long term analysis such as interconnection and expansion studies
- Detailed generator models for dynamic system response

#### Challenges

- Typically not coordinated with Real-time Model
- Consistency with the real time network condition needs to be validated
- Neighboring areas could be very extensive



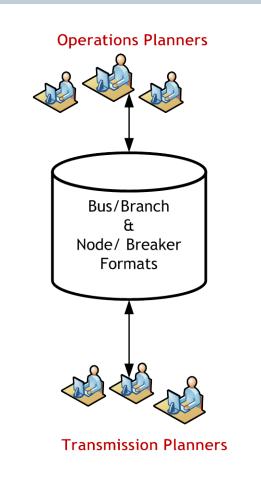
### **Unified Planning Models**

#### **Unified Planning Model**

- Bus-branch and Node Breaker representation
- Includes all interconnected areas
- In offline mode
  - for long term analysis
  - for real time what if analysis
  - for system outage planning
- Detailed generator models for dynamic system response

#### **Advantages**

- Consistency with the real time network conditions
- Detailed future enhancements representation
- The same base models for planning and operations



### The need and the overlap

#### **Operations Needs**

- Efficient topology processor
- Market operations
  accuracies
- Robust state estimator
- Common language
  with planning

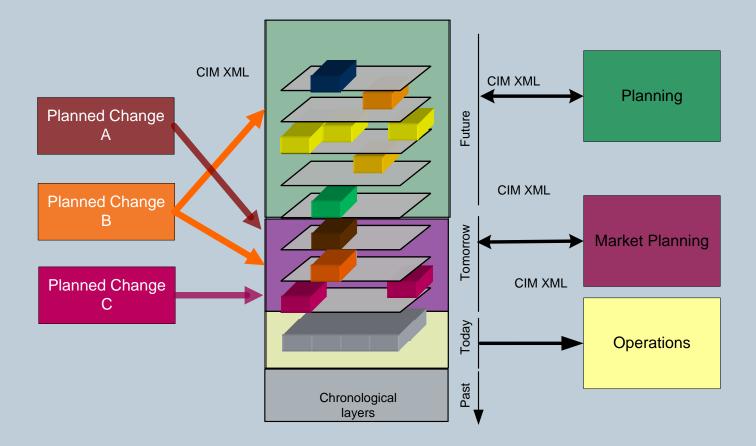
 Accurate base cases representing past, present and future network
 Planning Needs

conditions

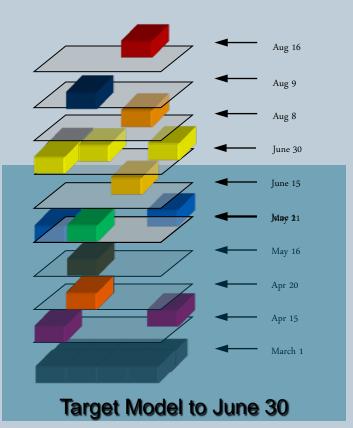
- Capability to integrate future projects for pres
  - for analysis.

- Efficiency when managing 100s of alternative designs
- Comprehensive contingency analysis
- projects for preserventimization analysis for real and future cases and reactive power injection
  - Common language with operations
- Open architecture and common data exchange

### Planning, Engineering and Operations Workflow



## Historical Time Based Model Base Model Plus "Projects" and "SubProjects"



 Model is based on a base model plus changes ("Projects" or "Subprojects")

SIEMENS

- Target model at any point in time is base model plus applicable Projects/Subprojects
- Existing projects can be
  - Changed
  - De-commissioned
  - Inserted
- Time based models available for
  - Operations models
  - Planning models

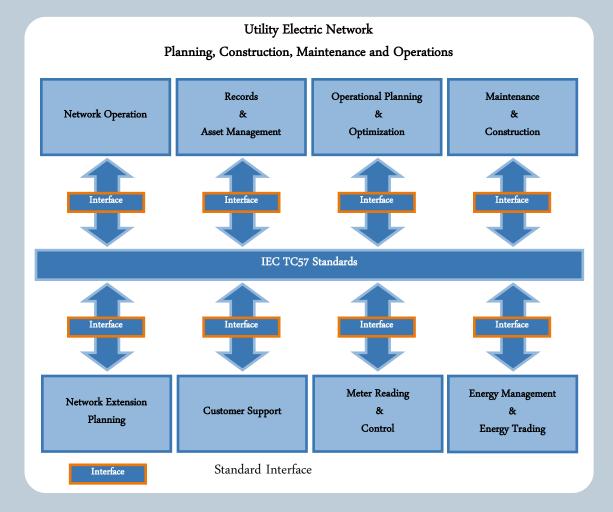
### The Role of the Common Information Model (CIM)

There are three **core standards** under CIM:

- IEC 61970 EMS Application
   Program Interface
- IEC 61968 –
  System Interfaces for Distribution

IEC 62325 –

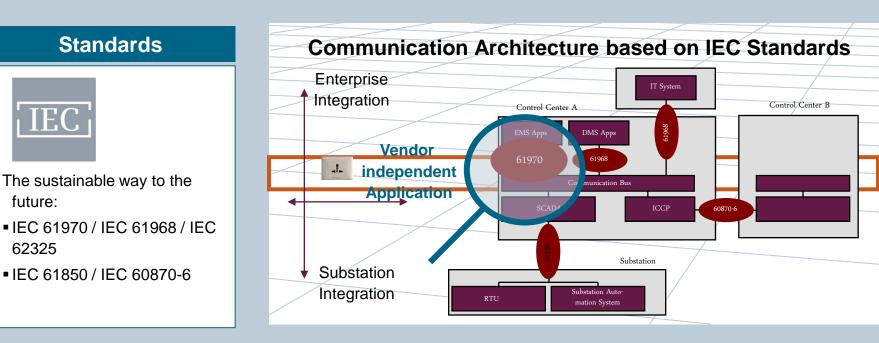
Energy Market Communications



## The CIM Data Model ... a strong Base for Enterprise Integration

CIM

# **SIEMENS**



- The CIM Standards have reached a maturity level that ensures successful usage through several interoperability tests and iterations
- Need to support the standardization effort and interoperability tests from day zero
- Market needs implemented standards to help the users to ease integration, reduce implementation costs and ensure future improvements © 2012 Siemens Industry, Inc. All rights reserved. Siemens Power Technologies International



### For more information, contact:

Anna Susan Geevarghese Senior Manager of Engineering email: <u>anna.geevarghese@siemens.com</u> +1 518 395-5024 (voice) +1 518 322-5286 (cell) +1 518 395-5163 (fax)