Smartgrids in Europe, CIM usage, EDF feedback

ERIC LAMBERT EDF R&D

Measurements & Information Systems of Electrical Networks





Outline

- **⇔**EDF
- Introduction: the international energy context
- How smartgrids are structured in Europe ?
- Is CIM used in European Smartgrids Projects?
- ❖ Is EDF using CIM ?
- Which IEC Technical Committees EDF is involved in ?
- Conclusion

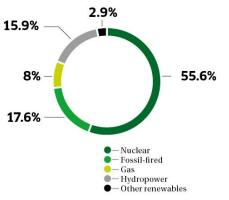


EDF: A GLOBAL LEADER IN ELECTRICITY

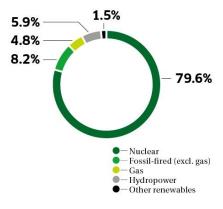
- 37.7 million customers
- 156,168 employees worldwide
- €65.3 billion in sales
- 87% carbon-free generation







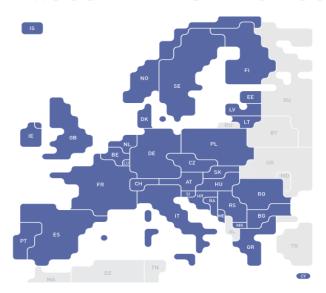
GENERATION 628.2 TWh





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ISGAN: Energy Technology Perspective 2012

Implementing Agreement for a Co-operative Program on Smart Grids

ISGAN was launched as the **International Smart Grid Action Network** by 23 countries and the European Union held in Washington, D.C on July 19 and 20, 2010.

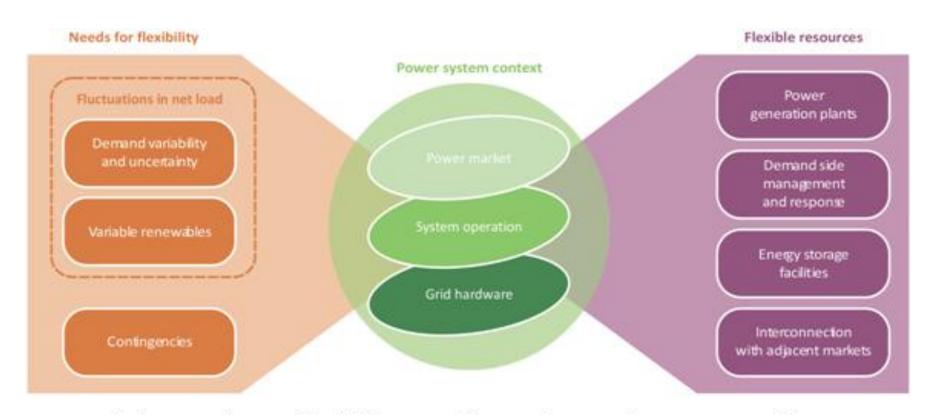


1. Create an investment climate of confidence in clean energy 2. Unlock the incredible potential of energy efficiency— "the hidden" fuel of the future 3. Accelerate innovation and public research, development and demonstration (RD&D)





IEA ISGAN: Flexibility needs and resources



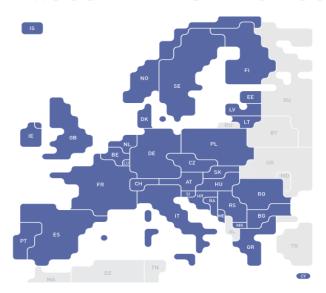
Existing and new flexibility needs can be met by a range of resources in the electricity system – facilitated by power system markets, operation and hardware.





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European Energy Action

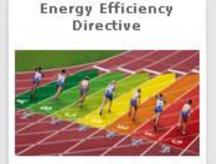




















http://ec.europa.eu/energy

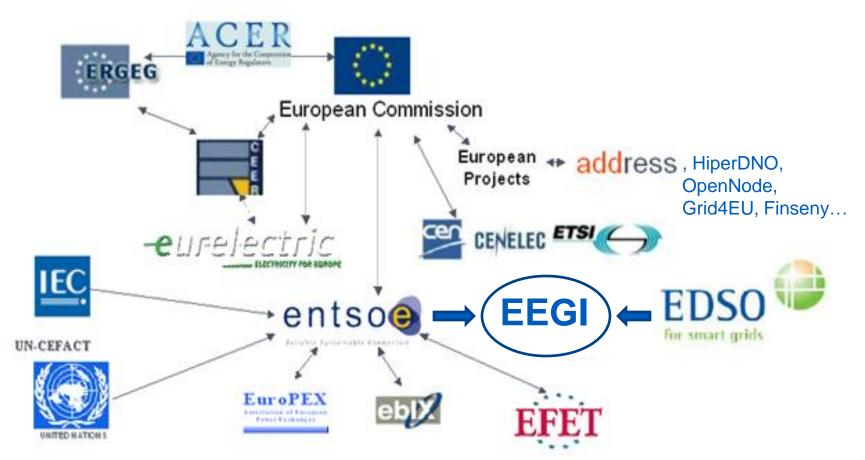


Towards a European integrated energy market



TSO: Transmission System Operator – NRA: National Regulatory Authority

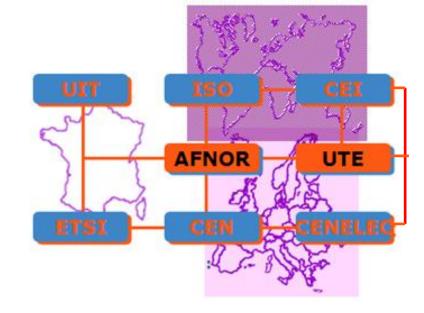
Towards more TSOs and DSOs interactions The European Electricity Grid Initiative (EEGI)

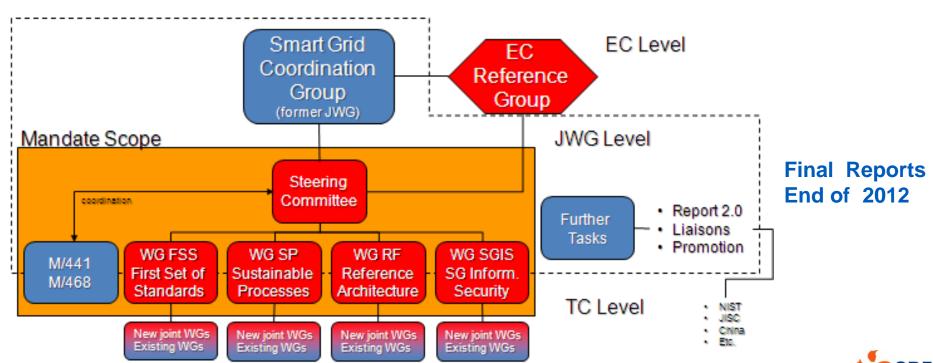




Smartgrid European Mandate









DIRECT LOAD MANAGEMENT – appliance has end-decision about its load adjustment

Loadmanagement comm

Load management command

Appliances/ Generators

Start of load adjustment notification Order of load adjustment Feedback status

Artefacts

CENELEC ETSI

Business Layer

Function Layer

Information Layer

Communication Layer

Component Layer

SGAM

Interoperability

source: SG-CG

Dimension

Use cases SG collection (IEC 62559) Security level UC mapping to SG Architecture Standard identification &Gap analysis

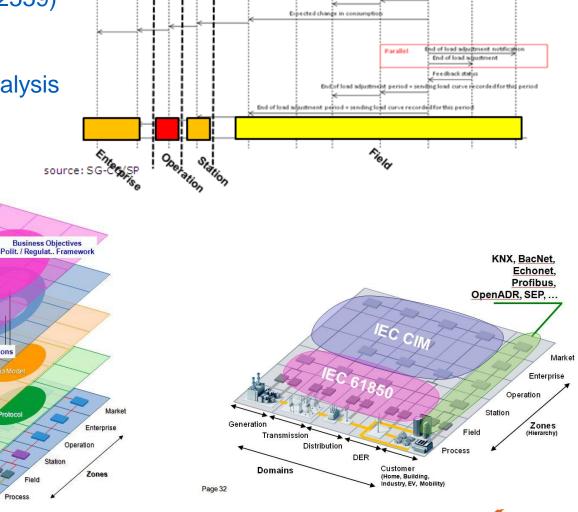
Outline of Usecase

Distribution

Domains

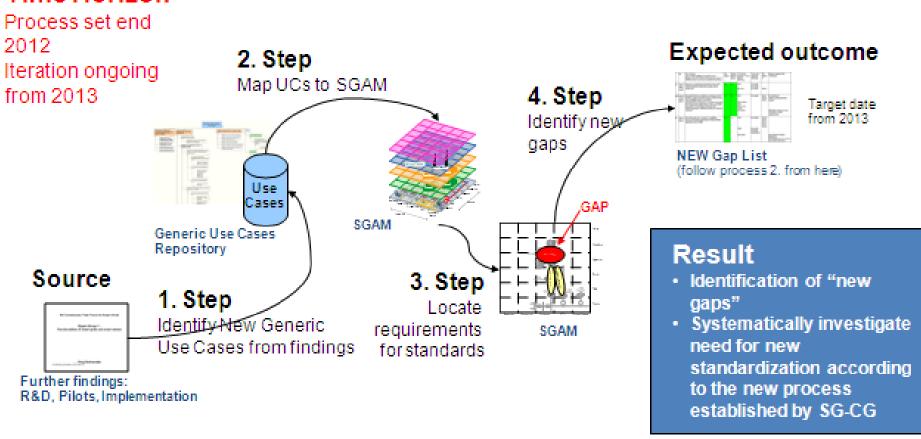
Subfunctions

Premise



Overall process

Time Horizon

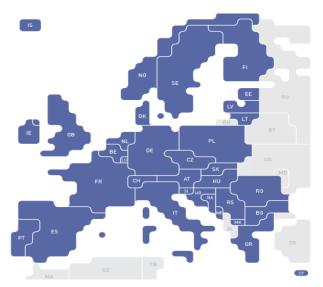




source: SG-CG/SP

Outline

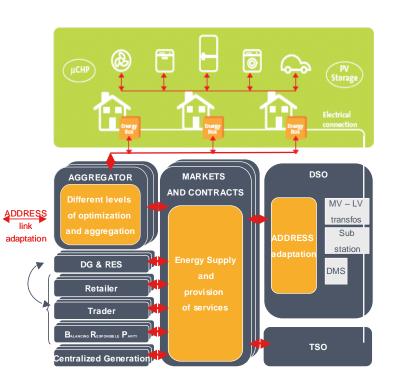
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Is CIM used in Europe?

- M490, eDSO, Eurelectric, ENTSO-E recommandations have/ will have more and more impacts
- **❖** ADDRESS project is the first European Smartgrid project to use CIM



The goal is to enable Active Demand through
Active participation of domestic and small commercial
consumers in the electricity system markets and the
provision of services to the different participants

25 partners, 11 European Countries

Management: ENEL

Technical Management: EDF

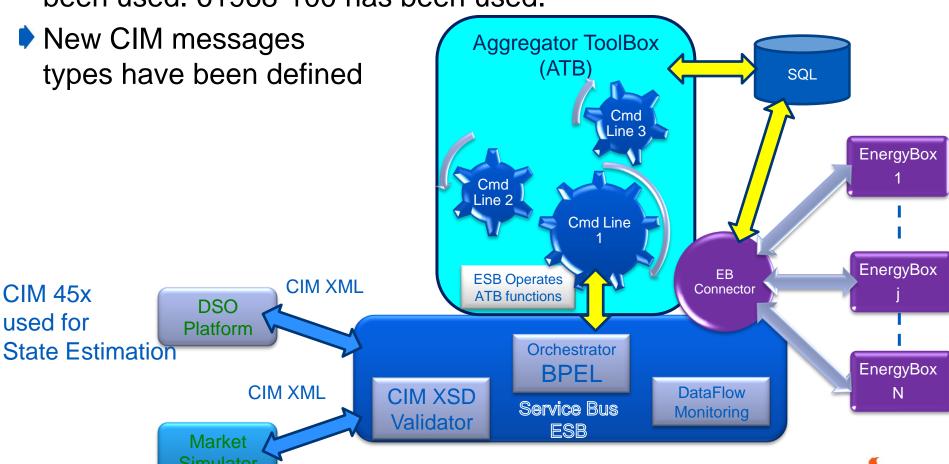
3 fields tests

From 2008 to May 2013



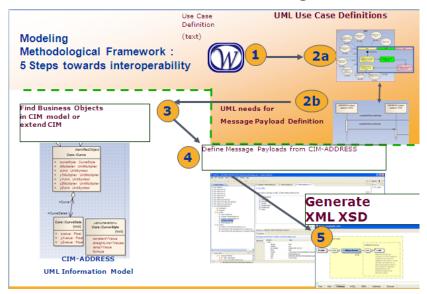
How CIM has been used in ADDRESS?

- Use cases have been defined leveraging Intelligrid Methodology (IEC TC8 PAS 62559)
- ▶ CIM profiles like CDPSM (61968-13) & 61970-45x profiles have been used, 61968-100 has been used.



Lessons learned & next steps

- EDF and ABB CIM experts were involved in a Task « Methods and Tools to ensure interoperability »
- Education on CIM & Good Working Practices were reused



- Feedback to IEC has to be done
 - The life cycle of a Use Case : from business process to its CIM implementation
 - Use cases on Load Configuration Management, AD Technical validation by TSO/DSO
 - CIM extensions, Profiles usage, New Message Types
- Other DSOs like ENEL, and IBREDROLA are supporting CIM

Grid4EU

« Grid4EU » project

Large-Scale Demonstration of Advanced Smart GRID Solutions with wide Replication and Scalability Potential for EUROPE



KICK-OFF MEETING

NOVEMBER 21ST - 22ND 2011

A European Smart Grids Project

(under EC FP7 negotiation)

- Lead by 6 DSOs (covering more than 50% of the metered electricity customers in Europe)
- 27 partners (Utilities, Energy Suppliers, Manufacturers, Research Institutes)
- Duration: 4 years (November 2011 - November 2015)
- Project Coordination: ERDF
- Technical Director: ENEL
- Chairman of General Assembly: IBERDROLA





27 partners from 12 European Union Member States

Utilities	Manufacturers	Universities & Research institutes
CEZ DISTRIBUCE	ABB	ARMINES (France)
ENEL	ALSTOM GRID	COMILLAS (Spain)
ERDF	CISCO	KTH (Sweden)
IBERDROLA DISTRIBUCION	CURRENT	KUL (Belgium)
RWE	EMETER	RSE (Italy)
VATTENFALL ELDISTRIBUTION	ITRON	TUD (Germany)
CEZ SA	LANDIS&GYR	
EDF SA	ORMAZABAL	
IBREDROLA GENERATION	SELTA	
	SIEMENS	
	TELVENT	
	ZIV	





Grid4EU is standard oriented

R&D Topics

- Using more Renewable Energy Sources connected to distribution networks
- Implementing active, more efficient participation of customers to electricity markets (Active Demand)
- Secure energy supply Network reliability
- MV / LV network Supervision & Automation
- Improving peak load management through increased interactions between network operation and electricity customers
- Electric Vehicles, Storage
- Micro Grids & islanding

Technology and Communication Standard (EDF lead)

GWP4.1

 Guidelines defining the most recent standards potentially applicable within the six demonstration definitions

GWP4.2

 Qualitative validation of the benefits and costs of implementing the appropriate standards with the demonstration participants

GWP4.3

 Monitoring the standards implementation in each of the demonstrations

GWP4.4

 Drawing periodic conclusions about the practical issues faced by DSOs and manufacturers when implementing standards

GWP4.5

 Feed-back of the lessons learnt during the demonstrations to the standardization bodies











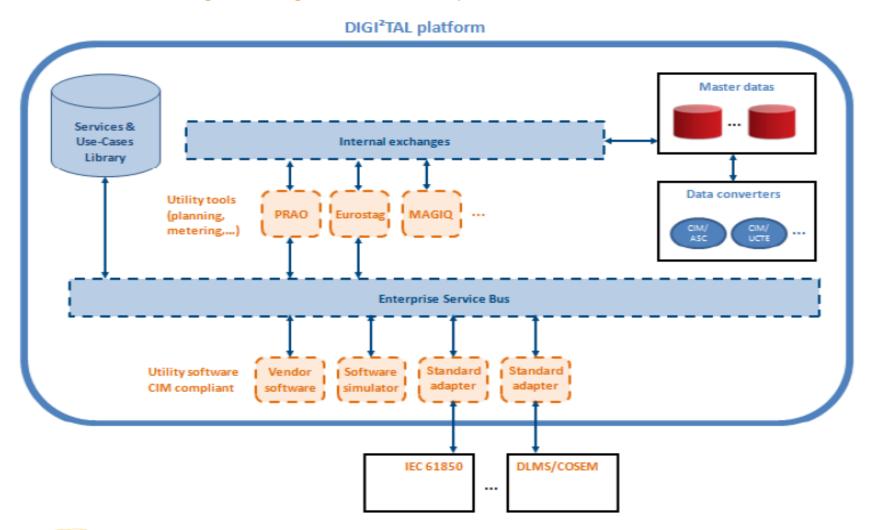






Demonstrate Standard: The Digi²tal platform

Distribution Grid Intelligent InTegrAtion Laboratory

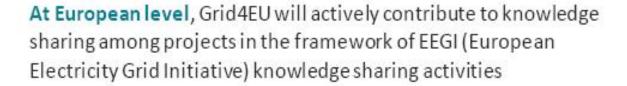






Contribution to EEGI and ISGAN

GRID4EU is a key project for the European Commission, which is expected to become a "showcase" of the European state of the art on smart grids



At international level, Grid4EU will also provide an active contribution of Europe to ISGAN (International Smart Grid Action Network), which aims at accelerating the development and deployment of smart electricity grids around the world







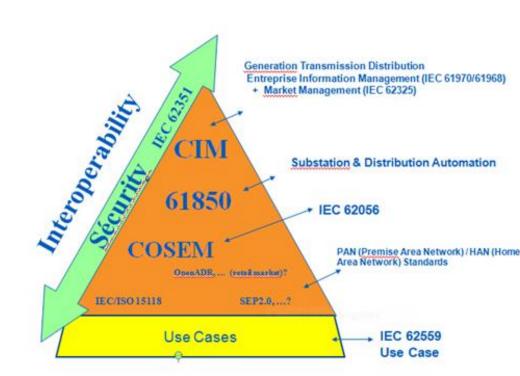






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EDF R&D « CIM » background

- 1998 : Contribution to 61968-1 Interface Reference Model
- Since 2004 : funded R&D projects
 - Contribution to CIM Profile Methodology
 - Participation in several IOP tests since 2004
- 2006 : First CIM Interfaces in operation (GIS / MV-LV Functions)
- 2008 : 61968-13 (CDPSM) is an IEC international standard
- 2009 : First ENTSO-E IOP tests
 - EDF CIMConverters provided to ENTSO-E to help TSO Migration
- 2009 : decision to go with CIM in ADDRESS european project
- Participation in 61968-6, Naming & Design rules TF
- 2011 : First CIM (for Distribution) & 61850 IOP tests in Europe
 - EDF R&D supplies Data Sets, and participates with tools (ESB, Load Flow on Digi²tal)
- 2012 : First test of ENTSO-E CIM Market Extension
 - EDF R&D worked on 62325 parts from 2004 until end of 2011, TC57 WG16
- 2012 : Decision to lead of 61968-5 (Operational Planning)



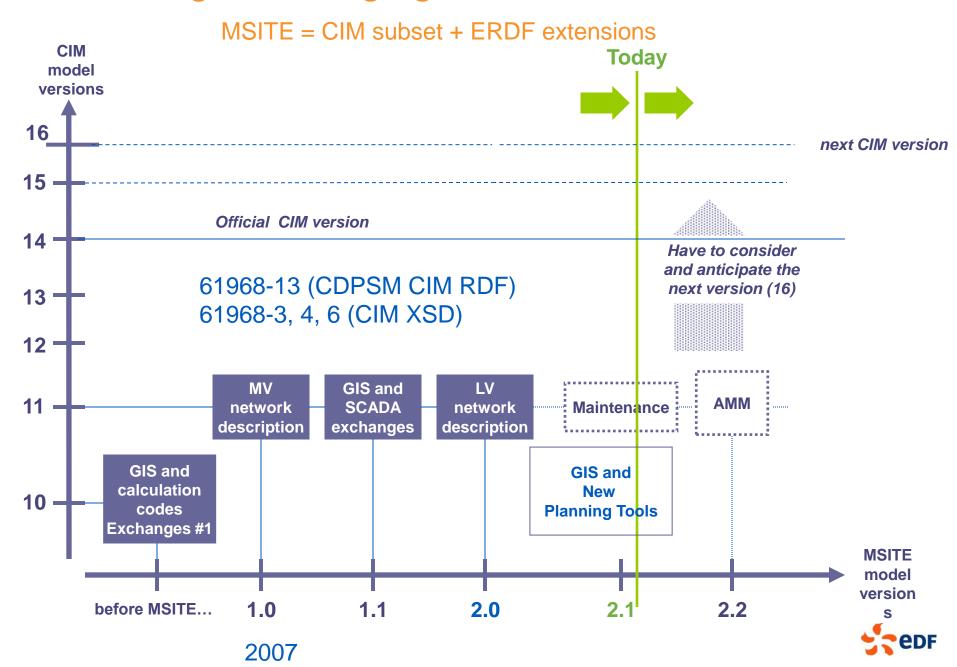
ERDF

- French distribution subsidiary of EDF group
- Manages regulated activities for the distribution network
 - 2200 distribution primary substations (HV/MV)
 - ❖570.000 km of MV network
 - ❖730.000 MV/LV substations
 - ❖630.000 km of LV network
 - 29 millions customers
 - ❖ 40000 employees





A challenge: managing MSITE/CIM versions



CIM & other EDF operational divisions

- RTE (TSO) as member of ENTSO-E is on its own on CIM
 - Eurostag and Convergence platform
- EDF Generation Divisions
 - Interest to follow CIM for Generation (61970-458)
- SEI: Renewal of the Remote Control System GIS to SCADA interfaces using CIM information model exchanges (based on 61968-13)

France not connected to the continental network

SEI: 1 million customers

- Energy savings, renewables, reinforcement of installed fossil-fired capacity and networks
- €730 million invested



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IEC Smartgrid related bodies

- SG3: IEC Smart Grid Standardization Roadmap (June 2010, Ed 1.0)
- TC8 : System aspects for electrical energy supply
 - AHG4 (2011): Generic Use cases for SmartGrids & Use case Methodology (PAS 62559)

International Generic Use Cases Domain Core Teams (DCT)

- 1. Transmission Grid Management
- Distribution Grid Management / Micro grids
- Smart Substation Automation
- 4. Distributed Energy Resources
- 5. Advanced (Smart Grid and) Metering Infrastructure
- Smart Home / Commercial / Industrial / DR-Customer Energy Management
- 7. Energy Storage
- Electric Transportation (ET)
- 9. Asset Management
- 10. Bulk Generation
- 11. Market
- October 3rd 2012 : TC8 Plenary decisions ...



IEC TC8-WG5: Methodology and Tools

Update of IEC 62559

- Proposed Standard: Use Case Approach in Standardization
 - Part 1: Use Case Approach Motivation and Processes
 - Part 2: Definition of Use Case Template, Actor List and Requirements List for Energy Systems
 -> 8/1307/NP
 - Part 3: Idea: XML schemes related to the use cases template in order to support tools which can provide a better import and export of use cases to UML tools
 - Part 4:e.g. Intelligrid Method for Projects,



A proposal for a new work them within the scope of an existing technical committee or subcommittee shall be submitted to the Central Office. The proposal will be distributed to the P-members of the technical committee or subcommittee for voting on the introduction of it into the work programme, and to the O-members for information. The proposer may be a Neticola Committee of the ICC, the secretarist listed, end-information or instance, the Osteriorate state of the ICC, the secretarist listed, and applying the ICC of the IC

The proposal (to be completed by the proposer)

Use Case Approach
Part 2 - Definition of Use Case Template, Actor list and Requirement List for Energy Systems

Standard Technical Specification

cope (as defined in ISO/IEC Directives, Part 2, 6.2.1)

Based on IEC/PA8 62559 and in relation to other planned parts of this standard, this document will defend the structure of a use case template, an actor list and list for detailed requirements. The use of these documents and their relation to each other are described. These documents are developed for energy system with special consideration of smart grids, but they are general enough to be transferred to other domains and systems.

This NWIP is part of a series which will be complemented with an introductory part 1 containing basic information about the use case approach within standardization (history, motivation, processes). Another part is planned with a methodology for energy systems projects (intelliging method, based on the IEC/PAS 25259).

This NWIP fulfills part of the 8G3 decision 7 taken by the 8MB at its February 2010 meeting (8MB/4204/DL, Decision 137/10), requesting the urgent delivery of a Generic Use Case respository for all Bmart Girl applications.

The attached CD was discussed, supported with contributions and ackknowledged in the subgroup Methods & Tools' of TC 8 / AHG 4

Purpose and justification, including the market relevance, whether it is a proposed horizontal stendard (Guide 108)¹⁹ and relationship to Safety (Guide 104), EMC (Guide 107), Emironmental aspects (Guide 109) and Quality assurance (Guide 100, Cattled a second respects of the control of the

WG convenor : Johannes Stein (VDE Germany)

Other TC/SCs are requested to indicate their interest. If any, in this NP to the TC/SC secretar.

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IEC TC8 wg5 decided during October TC8 plenary meeting (Oslo)

IEC TC8-WG6: Generic SG Requirements

- Proposed IEC publication :
 - Part 1 Specific application of Method & Tools for SG
 - Part 2 Business Process Generic Use Cases with options
 - Part 3 Smart Grid functions
 - Part 4 Annex : DCT reports (with leaders)

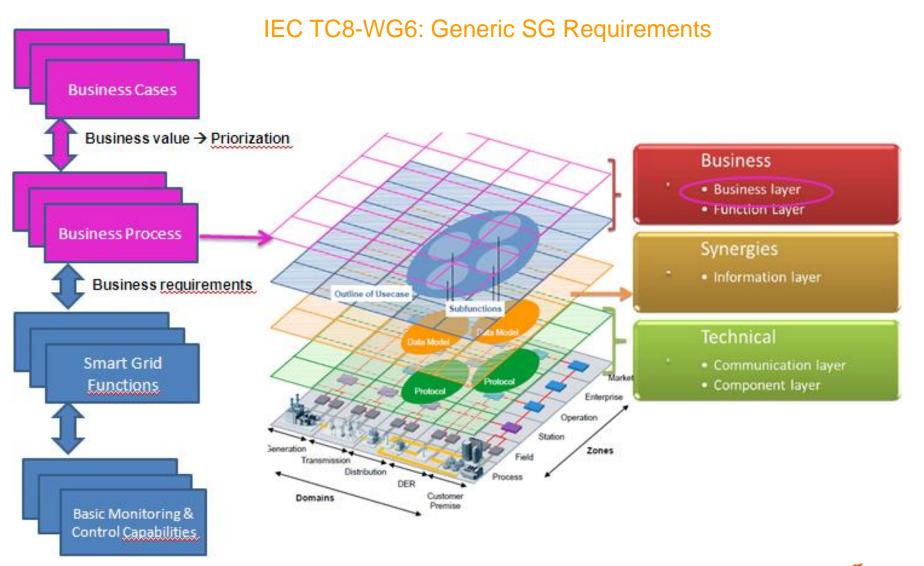
WG convenor : Arnaud Ulian (ERDF France)

International Generic Use Cases: Domain Core Teams (DCT)

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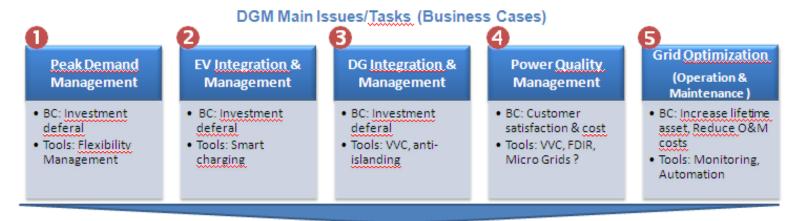


A NEED FOR A FIRST DESCRIPTION AT THE BUSINESS LAYER





IEC TC8-WG6 – DCT2 Distribution Grid Management



DGM Business Processes (different « time scales » & « view points » to consider)



DGM Functions &

Basic Monitoring & Control Capabilities

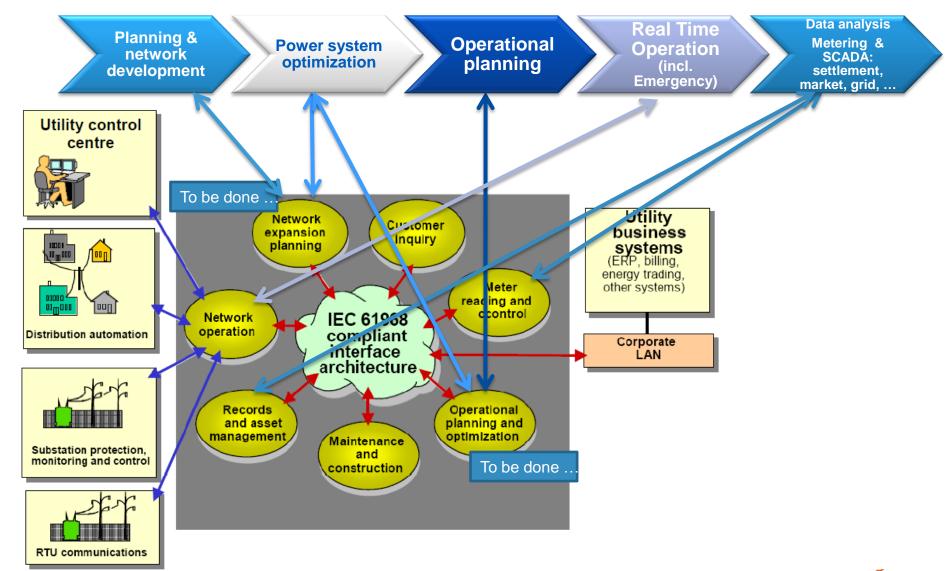
Flexibility concept (M/490)

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IEC TC 8 WG6 – DCT2 Distribution Grid Management Use Cases

MAPPING WITH IEC TC57 61968 standards





IEC TC8 WG6 – DCT8 Electric Transportation

- Role model proposal: "Electric Transportation Vehicle Charging Role Model"
- One Generic UC per domain, using 62559 updated template short version, from which more specific or detailed UC are derived, e.g.:

Generic Use Case "Electrical Vehicle Charging Process"

- Specific UC "Company Fleet Electrical Vehicle Charging Process"
- Specific UC "Multi-Unit Residential Parking Electrical Vehicle Charging Process"
- Specific UC "Public Parking Electrical Vehicle Charging Process"
- Detailed UC "Uncontrolled charging"
- Detailed UC "Charging with demand response"
- Detailed UC "Smart Charging"
- Detailed UC "Customer Energy Management for Electrical Vehicle Charging Process"

₩ ...

UTILITY SmartGrid Business Process Experts are welcome to join WG 6 ! DCT 2, DCT6, DCT8 are the front runner and active



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EDF R&D « CIM » lessons learned

Think global, Act local, reuse & improve

- Get a « CIM Team »
 - Work with Business experts & IT experts, Nominate a CIM Model Manager,
 - Organize « SmartGrid standards universities »
- Participate in IEC TC and User Associations
 - Web-conferences, Some F2F meetings (There is « one » CIM for T&D)
 - Lead some parts or contribute actively
- Participate in Interoperability tests
 - As witness, As CIM data set provider (better), As Tool participant (even better)
 - IOP test reports should be published in the same time frame than ENTSO-E ones
- Implement « CIM »
 - Promote Entreprise Information Management & MDA approaches
 - Implement CIM interfaces in Operational projects & R&D Smartgrid projects
 - Benchmark your potential « vendors » with CIM data sets



And Vendors

Access to Working

Errors Detected Consensus Acheived

Lessons Learned Innovations,

Application Note:

Groups

Test Procedures

Implementation

Guidelines

Direct

Standards

Organizations

Standards

Revised more

Rapidly

EDF R&D priorities & foreseen challenges



- ❖ IEC TC8 Smartgrid Use Cases development
- ❖ Insure Use case tracability between IEC TC8 and IEC TC57, TCxx liaisons to establish
- ❖ Help ERDF in 2013 : 61968-9 (Ed 3), get a draft on 61968-5 outcomes of ADDRESS : load configuration area, T&D technical validation, energy profiles [reprofiling]

❖ Harmonization between IEC standards : CIM & 61850 & DLMS-COSEM & 15118 & ...

R&D platforms integration

❖ Anticipate our operational divisions needs



Thanks for your attention

Questions?

