

IEC 61850 Certificate Level A<sup>1</sup>

No. 10117109-INC 18-3067

**Issued to:** Schweitzer Engineering Laboratories, Inc 2350 NE Hopkins Court Pullman, WA 99163-5603 USA

## For the server product:

SEL-487E Transformer Protection Relay Software version: SEL-487E-5-R400-V0-Z200200-D20180910 IEC 61850 library ID: 9D375289 S/N: 1181980499

The server product has not been shown to be non-conforming to:

## IEC 61850 Edition 2 Parts 6, 7-1, 7-2, 7-3, 7-4 and 8-1

Communication networks and systems for power utility automation

The conformance test has been performed according to IEC 61850-10 Edition 2, the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL<sup>2</sup> 1.2.6 with product's protocol, model and technical issue implementation conformance statements: "Protocol Implementation Conformance Statement for the IEC 61850 interface in SEL-487E-5, SEL-487B-2, SEL-451-6 and SEL-421-7S, October 2018", "Model Implementation Conformance Statement for the IEC 61850 interface in SEL-487E-5, October 2018" and "TISSUES Implementation Conformance Statement for the IEC 61850 Ed2 interface in SEL-487E-5, SEL-487B-2, SEL-451-6 and SEL-487E-5, SEL-487B-2, SEL-451-6 and SEL-421-7S, October 2018" and the extra information for testing: "Protocol Implementation eXtra Information for Testing (PIXIT) for the IEC 61850 interface in SEL-487E-5, SEL-451-6 and SEL-421-7S, October 2018".

The following IEC 61850 conformance blocks have been tested with a positive result (number of relevant and executed test cases / total number of test cases):

1 2 4 5 6	Basic Exchange (20/26) Data Sets (4/7) Setting Group Selection (4/4) Unbuffered Reporting (17/21) Buffered Reporting (25/30)	9b 12a 12c 12d	GOOSE Publish (9/13) GOOSE Subscribe (13/14) Direct Control (6/18) Enhanced Direct Control (7/20) Enhanced SBO Control (15/28)
6		12d 13	Enhanced SBO Control (15/28) Time Synchronization (5/7)
		14	File Transfer (5/8)

This certificate includes a summary of the test results as carried out at DNV GL in The Netherlands with UniGrid SA Simulator 1.4.438 with test suite 1.0.13 and UniCA 61850 Analyzer 5.34.01. This document has been issued for information purposes only, and the archived DNV GL verification report No. 10117109-INC 18-3066 will prevail.

The test has been carried out on one single specimen of the product as referred above and submitted to DNV GL by Schweitzer Engineering Laboratories. The manufacturer's production process has not been assessed. This certificate does not imply that DNV GL has approved any product other than the specimen tested.

Arnhem, November 15, 2018

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S.J.T. Mulder Business Leader Interoperability of Smart Power Systems







 $^1\,{\rm Level}\,{\rm A}$  - Independent test lab with certified ISO 9001 Quality System  $^2\,{\rm TPCL}$  - Test procedures change list

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Applicable Test Procedures from the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL 1.2.6

Conformance Block		Mandatory	Conditional
1:	Basic Exchange	sAss1, sAss2, sAss3, sAssN2, sAssN3, sAssN4, sAssN5, sSrv1, sSrv2, sSrv3, sSrv4, sSrv5, sSrvN1abcd, sSrvN4	sAssN6, sSrv8, sSrv9, sSrv10, sSrv12, sSrvN1f
2:	Data Sets	sDs1, sDs10a, sDsN1ae	sDs15
4:	Setting Group Selection	sSg1, sSg3, sSgN1	sSg11
5:	Unbuffered Reporting	sRp1, sRp2, sRp3, sRp4, sRp5, sRp9, sRp14, sRp15, sRpN1, sRpN2, sRpN3, sRpN4, sRpN8	sRp8, sRp10, sRp11, sRp12
6:	Buffered Reporting	sBr1, sBr2, sBr3, sBr4, sBr5, sBr9, sBr14, sBr15, sBr20, sBr21, sBr22, sBr25, sBr26, sBr27, sBr28, sBrN1, sBrN2, sBrN3, sBrN4, sBrN5, sBrN8	sBr8, sBr10, sBr11, sBr12
9a:	GOOSE publish	sGop2a, sGop3, sGop4, sGop9, sGop10, sGop11	sGop1, sGop5, sGop7
9b:	GOOSE subscribe	sGos1, sGos2, sGos3, sGos5, sGos6a, sGos7, sGosN1, sGosN2, sGosN3, sGosN4, sGosN5, sGosN6	sGos6b
12a:	Direct control	sCtl5, sCtl10, sDOns1, sDOns2	sCtl15, sCtl16
12c:	Enhanced Direct Control	sCtl5, sCtl10, sDOes1, sDOes2	sCtl14, sCtl15, sCtl16
12d:	Enhanced SBO Control	sCtl5, sCtl8, sCtl9, sCtl10, sCtl11, sCtl25, sSBOes1, sSBOes2, sSBOes6, sSBOes8	sCtl4, sCtl6, sCtl15, sCtl16, sCtl26
13:	Time sync	sTm1, sTm2, sTmN1	sTm3, sTmN2
14:	File transfer	sFt1, sFt2ab, sFt4, sFt5, sFtN1ab	

All configuration file and data model tests have been successfully performed for the product variants using the same communication hardware and software version:

- SEL-487B Bus Differential and Breaker Failure Relay
- SEL-451 Protection, Automation, and Bay Control System
- SEL-421-7S Protection, Automation, and Control System